ENERGY SUPPLY TECHNICAL WORKING GROUP

PRIORITIES FOR FURTHER ANALYSIS

JULY 19, 2007

PRIORITY	Option No.	GHG Reduction Policy Option	Potential GHG Emissions Reduction	Cost per Ton	Other Considerations: Jobs, Fuel Imports, Externalities, Feasibility	Notes
IN	1.1	GHG cap and trade	H	L/H		Statute requires a report on cap-and-trade; CCAG must determine what kind of cap-and-trade would work.
1st.	1.3	Generation Performance Standards or Mitigation Requirements	H	L/H		
2nd	4.7	Improve the GHG Profile of Biofuels and Fossil Fuels (e.g., Low Carbon Fuel Standard, biofuel production)	-	-		
3rd	3.3	Efficiency Improvements, Repowering and other Upgrades to Existing Plants	U	U		
4th	6.1	Transmission System Upgrading, incl. reducing transmission and distribution line loss.	U	U		

PRIORITY	Option No.	GHG Reduction Policy Option	Potential GHG Emissions Reduction	Cost per Ton	Other Considerations: Jobs, Fuel Imports, Externalities, Feasibility	Notes
5th	2.1	Renewable and/or Environmental Portfolio Standard *(S)	-	-		From MN Recent Action List Renewable Energy Objective 25 X 25
5th.	3.2	Nuclear Power Support and Incentives	H	H		
7th.	3.1	Advanced fossil fuel technology incentives, support, or requirements (IGCC, CCS, etc.)	H	M/H		
8th	5.1	CCSR enabling policies (administration, regulation, liability, incentives) and incentives	H	M/H		
9th	2.5	Large-scale, supply-oriented Combined Heat and Power (CHP) & Geothermal Incentives and/or Barrier Removal	M-H	L		
10th	1.4	Voluntary GHG targets	L/H	L/H		
11th.	1.2	Carbon (GHG) tax	H	L/H		
12th	2.3	Distributed Renewable Energy Incentives and/or Barrier Removal *(S)	-	-		From MN Recent Action List Renewable Energy Production Incentive

PRIORITY	Option No.	GHG Reduction Policy Option	Potential GHG Emissions Reduction	Cost per Ton	Other Considerations: Jobs, Fuel Imports, Externalities, Feasibility	Notes
13th	1.5	Technology-based approaches, including research & development, fuel cells, energy storage, distributed renewable technologies, etc	U	U		